

2022 Results Presentation

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Agenda

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Update on Strategy Execution

Strong results in 2022 sustained by top line performance



- Revenues €2.4bn (+35% YoY) on the back of strong operational performance and higher avg. selling price
 - Installed capacity +9% YoY, renewables generation +10% YoY
 - Avg. selling price at €65/MWh, +21% YoY with the increase driven mostly by EU portfolio
- EBITDA €2.2bn (+23% YoY or +€397m, +40% YoY excluding capital gains)
 - Including €424m of Asset Rotation gains (5 transactions in 5 different markets in 2022) and -€98m⁽¹⁾ of regulatory clawbacks in EU
- Recurring Net profit at €671m (+2% YoY), excluding Asset Rotation gains +57% YoY
- Gross investment €5.1bn (+1.8x or +€2.3bn) with Net Debt/EBITDA at 2.3x as of Dec22
- Record 4.0 GW under construction as of Dec 22

• **2022 Dividend** upgraded to target 30–50% payout range: Board to propose a **change in dividend policy introducing a new scrip dividend programme** through a bonus issue

Growth



Value



Excellence



Higher than expected demand for quality RES assets, in 2022 EDPR has again surpassed its BP targets in terms of Asset Rotation



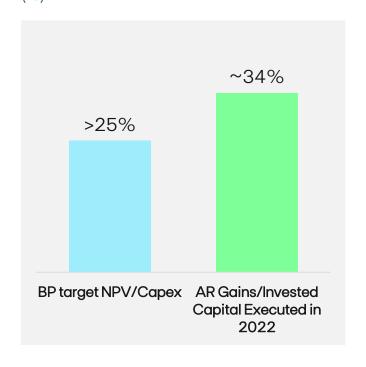
AR net MW (GW)



AR Gains/year (€bn)







5 transactions with good
diversification in terms of
geography (5 markets) and
technology (wind/solar)

Reaching €0.9bn of total gains in 2021–22, clearly exceeding the BP target

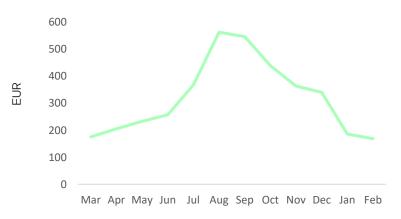
Anticipation of cash flow payback (from 30–35y to 1–2y) at attractive returns

Significantly lower clawback costs on unrealized profits expected for 2023 due to prices decline & positive regulatory developments



Forward electricity prices 2023⁽¹⁾

Romania





January 2023 Avg. spot price

Poland





January 2023 Avg. spot price

- Clawback costs in EU in 2022: €98m (Romania, Poland and Italy)
- Significant decline of electricity prices to closer from regulatory price caps and from EDPR hedged prices, reduce clawback and financing hedging costs
- Some amendments under discussion in both countries⁽²⁾ to fix/reduce impact from clawback taxation on unrealized profits

Potential cost estimated 2023⁽³⁾



- Poland and Romania
- Final impact will depend on the real evolution of market prices

Monthly average forward price

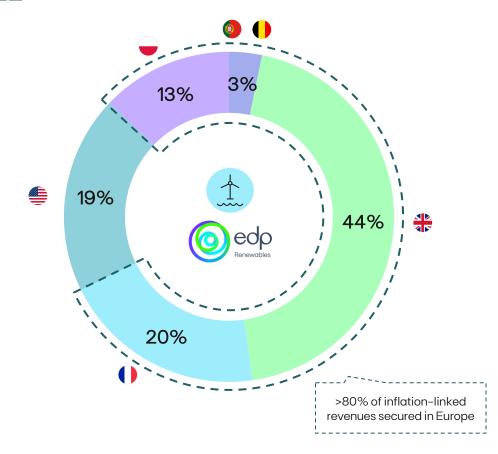
Positive development over 2022 on offshore wind execution with >80% of revenues secured portfolio in Europe with inflation linked





- 1.5 GW in operation with operational outperformance +1 GW started construction in Jul22 (Moray West) +1 GW very close to FID (France)
- Sound economics supported by inflation linked revenues, with clear visibility on CAPEX/supply chain
- 8 GW of seabed leases awarded during 2022
- SouthCoast in US represents < 20% capacity
 contracted of portfolio, showing competitive devex to
 date of <€0.2m/MW, with ~50% of capacity still to be
 secured, expected COD 2028

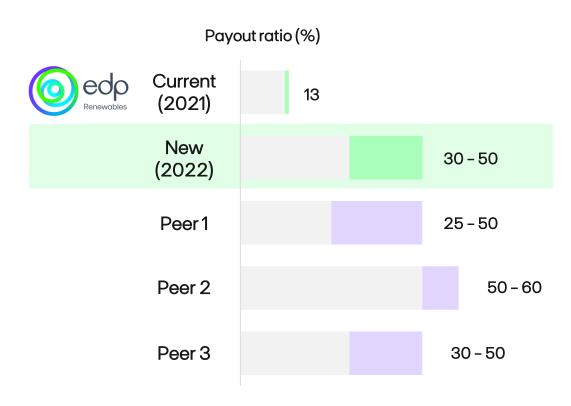
Net capacity secured revenues by market as of Dec22



Dividend policy upgraded to target 30–50% payout range with scrip dividend providing optionality to EDPR shareholders



EDPR dividend policy vs Peers



EDPR dividend payout to increase from 13% in 2021 to 30–50% target range with EPS 2022 at €0.70 (recurring)

EDPR Scrip Dividend (cash vs newly issued shares)

- Scrip dividend programme structured by a **bonus** issue
- Shareholders may opt between:
 - 1) receiving bonus shares
 - 2) sell incorporation rights to EDPR at a fixed price
 - 3) sell incorporation rights in Euronext market at trading price
- In line with standard practice by several listed Spanish companies
- EDP's intention is to opt to receive shares, prioritizing cash flow reinvestment in accretive growth
- To be subject to GSM for approval on April 4th, 23. First edition expected to be executed in 2Q23.

EDPR is the largest EU listed 100% renewables player with ESG at the core of its strategy and operations



YoY evolution reflecting acceleration of the growth and the implementation of best ESG standards...

Environment	2022	Δ% ΥοΥ
Revenues aligned with EU Taxonomy (%), of which	99.5%	-
Wind	94.6%	_
Solar	4.9%	_
Capex aligned with EU Taxonomy (%), of which	99.5%	-
Wind	33.4%	_
Solar	66.0%	<u>-</u>
CO ₂ avoided (kt) ⁽¹⁾	19,876	+9%

Social	2022	Δ% YoY
Total number of employees	3,086	+44%
Women employees (%)	33%	+0.3pp
Employees climate survey engagement (%)	86%	+7pp

... while being recognised by its ESG commitments and initiatives aligned with the Company's strategy

Included in the S&P Global Sustainability Yearbook It distinguishes companies within their industries that have demonstrated strengths in corporate sustainability



In 2022, EDPR received a rating of AA (on a scale of AAA-CCC) in the MSCIESG Ratings assessment

Since the last CMD, we have scaled-up delivery, on the back of expansion, impressive asset rotation execution and strong top line



Growth	11.4 GW secured capacity including 4.0 GW under coadditions for 2023 and beyond (vs. +4 GW/year BP2	nstruction supporting the 021-25)
	Our offshore portfolio increased >2.5x from 6.6 GW to	o 16.6 GW
	Stablished the APAC platform on the back of Sunsea	p acquisition
	Scaled our European position, entering Germany and reinforcing Central Europe through Kronos acquisition	
Value	Outperformed in Asset Rotation with avg. €0.5bn/ye 22, vs. €0.3bn in the BP2021-25	ar of EBITDA gains 2021-
Excellence	Managed the full value chain delivering competitive of highest excellence standards	ınd quality projects at the
Superior value creation for all stakeholders	Surpassed EBITDA and Net Profit 2023 targets one y	ear ahead

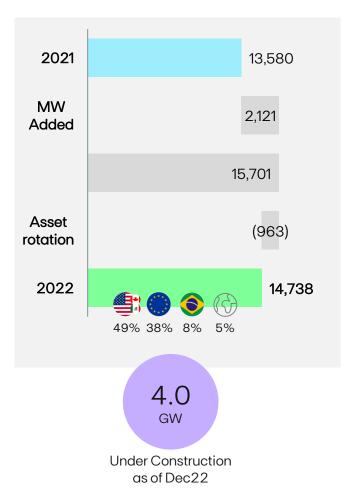


2022 Results

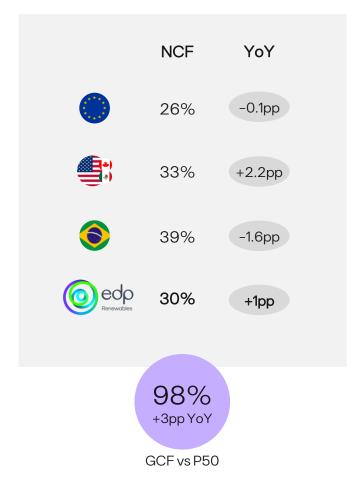
EDPR continues to deliver solid operational performance on the back of higher installed capacity and stronger resources



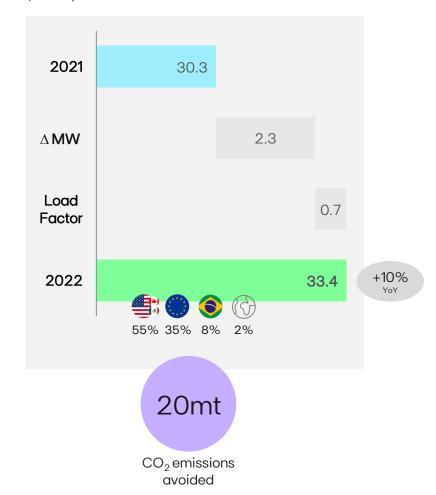
Installed Capacity YoY (EBITDA + Equity MW)



Net Capacity Factor 2022 (%)



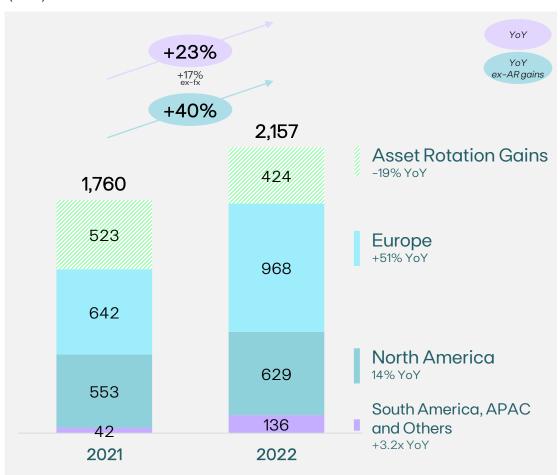
Electricity Production YoY (TWh)



EBITDA +40% YoY ex-AR gains backed by outstanding top line performance partially offset by regulatory clawbacks



EBITDA per geography (€m)



	2021	2022	YoY
Installed Capacity ⁽¹⁾ GW	13.6	14.7	+9%
Renewables Index (vs. P50 GCF) %	96%	98%	+2.5 pp
Electricity Production TWh	30.3	33.4	+10%
Avg. Selling price €/MWh	53.7	64.7	+21%
Regulatory Clawbacks ⁽²⁾ €m	_	98	_

⁽¹⁾ Includes EBITDA + Equity MW

^{(2) €63}m at EBITDA level and €35m at corporate tax level

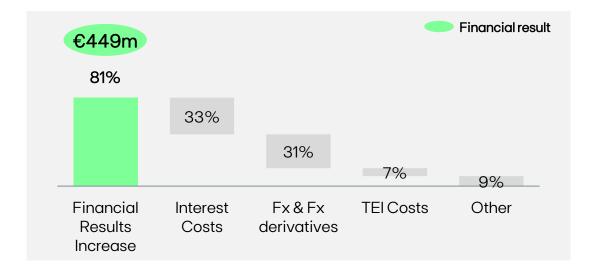
Financial Results increase mainly driven by rise in avg. cost of debt and avg. financial debt, as well as negative fx & derivatives impact



Avg. Cost of Debt (%)



Financial Result increase (%)



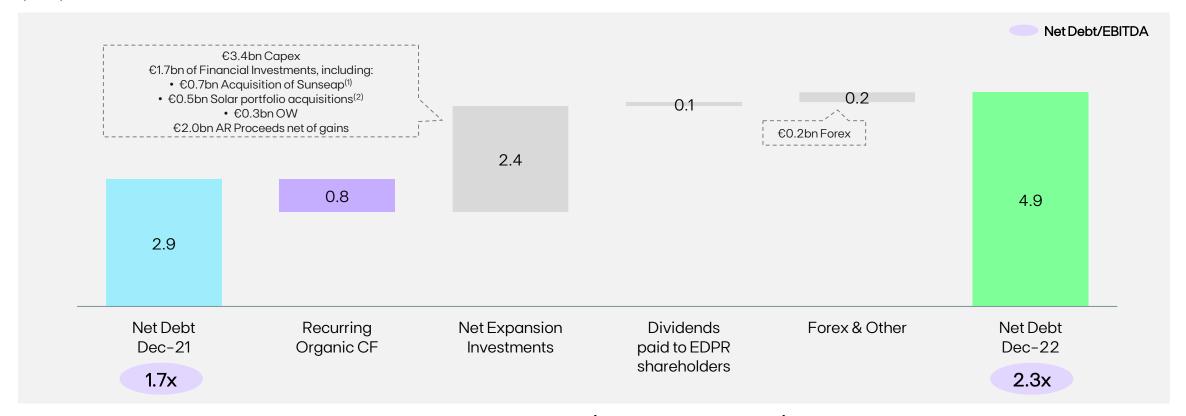
- Avg. gross debt +44%
- Increase in BRL rates (inflation linked), new USD/EUR debt raised in 2022
- Does not yet reflect €1bn @ 1.8x and \$1bn 5 year pre-hedged for 2023-24

Forex & derivatives in 2022 penalized by EUR/USD and interest rates

Net Debt evolution driven by €2.4bn Net Expansion Investments offset by €0.8bn Recurring Organic CF



Net Debt Evolution from Dec-21 to Dec-22 (€bn)



€4.9bn of Net Debt (+€2.0bn vs Dec-21)

⁽¹⁾ Cash + Debt

⁽²⁾ Kronos and Vietnam acquisitions

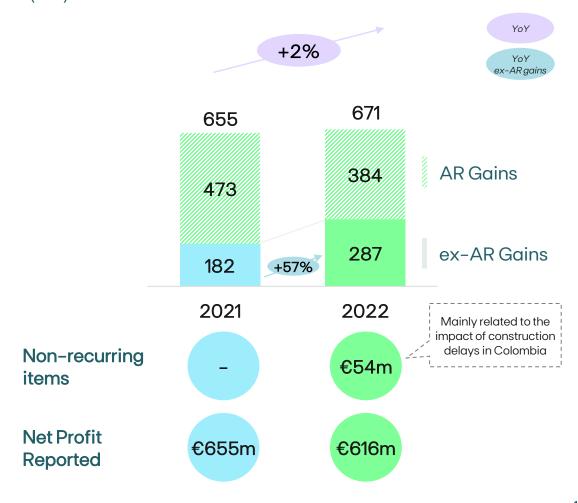
Recurring Net Profit at €671m (+2% YoY, +57% YoY ex gains), driven by strong top line evolution partially offset by higher financial costs



2022 EBITDA to Net Profit (€m)



2022 Recurring Net Profit Breakdown (€m)





Closing Remarks

Key Takeways

- Strong top line performance in 2022, driven by increase in generation and avg. realized price resulting in EBITDA of €2.2bn (+23% YoY; +40% YoY ex-gains) and recurring Net Profit of €671m (+2% YoY), excluding Asset Rotation gains +57% YoY
- Ongoing impressive Asset Rotation execution again in 2022 with 5 transactions in 5 different markets reaching €2bn of proceeds and €424m of capital gains, doubling EDPR target gain per MW (€0.4m/MW)
- 2022 accounting €98m of EU regulatory clawbacks. For 2023, positive developments in proposal of amendments from current legislations in Poland and Romania and lower forward prices through the year could lead into lower impacts.
- EDPR's dividend policy increased to 30–50% target payout ratio with scrip dividend programme structured by a bonus issue providing flexible shareholder remuneration. The intention of EDP is to opt for shares, prioritizing cash flow reinvestment in accretive growth
- Renewables global outlook continues to improve ramping up the company for growth with record 4.0 GW under construction. EDPR will present its new Business Plan at the Group EDP CMD on March 2nd, 2023.



Annex

EDPR Scrip Dividend programme provides optionality



Each shareholder receives an incorporation right per share having the following options:

Do not sell their rights

Sell their rights to EDPR

Sell their rights on Euronext Lisbon

The programme should be structured through a bonus issue

Receive remuneration in newly issued paid-up shares of EDPR

Receive remuneration in cash

Receive remuneration in cash

Timing to be decided by the BoD

Corresponding to the number of rights held

At a guaranteed fixed price

At their trading price

Requires approval at the GSM on April 4th, 2023

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Final details will be released to the market once fully approved

Shareholders can combine any or all the options at their own convenience



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Link Results & Presentations

